### Document 30, Joyce E. Batezel, Moose, WY Page 1 of 1

Idaho High-level Waste and Facilities Disposition Draft Environmental Impact Statement U.S. Department of Energy Idaho Operations Office Written Comment Form Must be postmarked or dated by March 20, 2000
- February 18, 2000
Thomas L. Wichmann
FOE Laha
ATTN: EI 5 Public Comment FEB 28 2000
- 1/1/1. 22 5 Mills (Minmin) FER 20 Est
A 300 3/5'/
Dear Mr. Mich mann,
30-1 Thank you for holding The meeting in Juperin on
A February 9 th. It helped clarify a complex problem.
after reading and Considering your information
I believe that the method of disposal should be
on The Direct Coment Waster Aption which would
11.02 bs olifily the wester with out moving it but rather
(1) steer to the standard by about the black of
Solo in the State Down all y flaces to get
wellow young and wingspin new usus walls is militing
- Since LAFF will continue to operate you some yours,
I Thank The alternature for Closure should be
30-3 Closure to Tandfill standards in assorbance with
(1) state and federal requirements. It summerges:
1. The Direct Coment Water Option
2. Closure to Lant Sill Standards
Sincerely.
Mrs. James E. Baterel
PORX 513 Masse, WY 83012
Written comment forms may be faxed to: Written comment forms may be mailed to:
Thomas L. Wichmann Thomas L. Wichmann EIS Document Manager EIS Document Manager
208-526-1184 850 Energy Drive, MS 1108
Idaho Falls, Idaho 83401-1563
Or send comments via the internet at: http://www.jason.com/hlwfdeis

# Document 31, Tri-City Industrial Development Council (Harold Heacock), Kennewick, WA Page 1 of 2



HLW & FD

EIS PROJECT - ARZPF Control # DC-3

TRI-CITY INDUSTRIAL DEVELOPMENT COUNCIL

1-800-TRI-CITY 509-735-1000 509-735-6609 fax



31-0

STATEMENT PREPARED FOR DEPARTMENT OF ENERGY PUBLIC HEARING ON DRAFT EIS REGARDING IDAHO HIGH LEVEL WASTE AND FACILITIES DISPOSITION PASCO, WASHINGTON FEBRUARY 24, 2000

The Tri-City Industrial Development Council (TRIDEC) is composed of over 350 dues paying individuals, organizations, and firms having an interest in the economic vitality and growth of the Tri-Cities area. We have been designated by the Department of Energy as the "one voice" spokesman for the Tri-Cities on economic development issues. We have a consistent record of interest in and support for the expeditious cleanup and restoration of the Hanford site and the utilization of site for economic diversification. We appreciate the opportunity to present the views of our organization on this draft EIS.

The possible utilization of the Hanford Waste Vitrification Plant for the processing of high level fuel processing wastes at Hanford could have a significant impact on the Hanford cleanup program. Based on currently available preliminary information, the use of the Hanford vitrification plant for processing and vitrification of the Idaho high level wastes would provide 31-2 11-E (4) significant cost savings to the Department of Energy over other realistic alternatives. The environmental impacts of this alternative appear to be equivalent or less than those of the other 31-3 11.E(4) alternatives.

However, this alternative has not been studied in sufficient depth to support a firm position for or 31-4 against this alternative at this time. If the use of the Hanford vitrification plant for the processing of the Idaho High Level Wastes is to be considered further a more detailed Environmental Impact Analysis of this alternative must be prepared and reviewed by the public including the State of Washington agencies having an interest in this subject. In the preparations of this analysis there are several considerations which must be included in the evaluation.

31-5 • The Hanford Waste Vitrification Plant must be adequately funded, completed, and in full 11.E(2) operation before any consideration can be given to the processing of off site wastes.

• The processing of Idaho wastes cannot delay or interfere with the planned or accelerated 31-7 processing of Hanford wastes. 11.E(5)

Consideration must be given to the impact that additions to the plant will have on local governmental services, police, fire, roads, schools, etc... VIII.1(2)

EXHIBIT #2 HLW F&D EIS Pasco, WA February 24, 2000. Name: Harold

Herecock

DOE/EIS-0287

### Document 31, Tri-City Industrial Development Council (Harold Heacock), Kennewick, WA Page 2 of 2

 Any offsite wastes which are processed or vitrified in the plant must be returned to the sender or to a national repository. Interim or permanent disposal of the wastes at Hanford is 11.E(6) not acceptable.

• Full funding for all transportation, processing, and storage costs must be provided as an 31-10 (1.E(3) added increment to Hanford Environmental Management funding.

 Consideration must be given to local environmental impacts resulting from the transportation and processing of the Idaho wastes. VIII. H (3)

3/-12 Offsite transportation corridor safety, environmental impacts, and traffic issues must be thoroughly reviewed in cooperation with local and tribal governments. Provision must be made to alleviate any additional costs which may be incurred by local and state government 31-13 11.E(3) agencies.

We believe that these issues are reasonable requirements that provide a bottom line basis for evaluation at the importation of high level wastes to Hanford for processing and vitrification. In view of the potential significant savings from the Hanford alternative that would accrue to the Department as compared to other feasible alternatives, this alternative should be given a more comprehensive evaluation than is currently available.

Thank you for the opportunity to present our views on this subject.

2

#### Document 32, U.S. Department of Commerce (Susan B. Fruchter), Washington, D.C. Page 1 of 2

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*Appendix* 

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New Information

UNITED STATES DEPARTMENT OF COMMERCE Office of the Under Secre Oceans and Atmosphere Washington, D.C. 20230

HLW & FD

Control # DC-32

February 16, 2000

Ms. Carol M. Borgstrom, Director Office of NEPA Policy and Assistance Department of Energy Washington, DC 20585

Dear Ms. Borgstrom:

Enclosed are comments on the Draft Environmental Impact Statement for Idaho High-Level Waste and Facilities Disposition Roise, Idaho. We hope our comments can assist you. Thank you for giving us an opportunity to review this document.

Sincerely,

Susper Trichter Susan B. Fruchter Acting NEPA Coordinator

Enclosure

FEB 53 5000

EH-42







# Document 32, U.S. Department of Commerce (Susan B. Fruchter), Washington, D.C. Page 2 of 2

MEMORANDUM FOR: Susan B. Fruchter

Acting NEPA Coordinator

FROM: Charles W. Challstrom

Acting Director, National Geodetic Survey

SUBJECT: DEIS-0002-01 Idaho High-Level Waste and Facilities Disposition,

Boise, Idaho

The subject statement has been reviewed within the areas of the National Geodetic Survey's (NGS) responsibility and expertise and in terms of the impact of the proposed actions on NGS activities and projects.

All available geodetic control information about horizontal and vertical geodetic control monuments in the subject area is contained on the NGS home page at the following Internet World Wide Web address: http://www.ngs.noaa.gov. After entering the NGS home page, please access the topic "Products and Services" and then access the menu item "Data Sheet." This menu item will allow you to directly access geodetic control monument information from the NGS data base for the subject area project. This information should be reviewed for identifying the location and designation of any geodetic control monuments that may be affected by the proposed project.

If there are any planned activities which will disturb or destroy these monuments, NGS requires not less than 90 days' notification in advance of such activities in order to plan for their relocation. NGS recommends that funding for this project includes the cost of any NIL. F(I) relocation(s) required.

For further information about these monuments, please contact Rick Yorczyk; SSMC3 8636, NOAA, N/NGS; 1315 East West Highway; Silver Spring, Maryland 20910; telephone: 301-713-3230 x142; fax: 301-713-4175.

# Document 33, W. Brad DeBow, Rexburg, ID Page 1 of 2

February 25, 2000



Attn: Idaho HLW & FD EIS c/o: T. L. Wichmann, Document Director U.S. Department of Energy Idaho Operations Office 850 Energy Drive, Mail Stop: 1108 Idaho Falls, Idaho 83401-1563

Dear Sir:

I would like to submit the following comment on the Idaho HLW & FD EIS. This comment applies to the selection of a final option that both the State of Idaho and the DOE can agree on, and to three of the alternatives listed in the EIS that will be able to gain this joint agreement if my comment on the upgrade of the NWCF Calciner is accepted. The three options to which I wish to comment are the Separations Alternative Planning Basis  $V_{II} = V_{II} = V_{II}$ 

These three options all involve pre-treatment of the liquid tank farm waste with the NWCF Calciner. This pre-treatment is the only way that the Settlement Agreement requirement of having the Sodium Bearing Waste (SBW) removed from the tank farm by 2012 has a chance of being met. It is my opinion and my input to this process that this portion of the Settlement Agreement must be complied with whichever option is finally selected. The liquid waste is by far the most hazardous of the various forms of waste) and the State of

liquid waste is by far the most hazardous of the various forms of wastel and the State of Madaho was correct in insisting this form be eliminated by the soonest possible date, which is 2012. As a citizen of the area near where that liquid waste is stored, I cannot emphasize enough my comment that the 2012 date previously agreed to in a court ordered Settlement Agreement with the State of Idaho must be complied with.

33-3 [It appears to me that this EIS process is being used as a vehicle to abrogate the Settlement (11. C. 1) (PAgreement with the State of Idaho. Specifically, it appears that the compliance with the 2012 date for the conversion of the liquid waste to a solid form is at risk. The EIS states that it would be difficult to stop using the tank farm by 2012. Oddly enough, the State of Idaho itself seems responsible for this attempted abrogation of responsibility through its insistence on the requirement to permit and MACT upgrade the Calciner. This permit and upgrade step is written in to every option in which the Calciner would be used to pre-treat the liquid waste. The cost, in both dollars and more importantly time, to accomplish the MACT upgrade on the Calciner is not acceptable. The options that involve running the Calciner must be considered without the permit and MACT upgrade aspects. This would allow the Calciner to continue operation after June 1, 2000 and accomplish the most critical

aspect of the Settlement Agreement, the elimination of the liquid SBW by 2012.

Idaho HLW & FD EIS

# Document 33, W. Brad DeBow, Rexburg, ID Page 2 of 2

The State of Idaho is telling the DOE on one hand that the liquid SBW must be solidified by 2012, and on the other hand that the only method of accomplishing that fear, the use of the Calciner, must be halted by June 1, 2000 because of emission requirements. I do not consider this acceptable behavior on the part of my State elected representatives, and so lill. Clip inform them by copy of this letter. The Calciner has operated for a number of years without a MACT upgrade and is perfectly capable of completing its mission without impacting the

Instead of using this EIS as a vehicle to abrogate the requirement to solidify the liquid waste by 2012, DOE should instead be confronting the issue directly with the State of Idaho. The Calciner is not an incinerator, by EPA's or any other definition of the word. I have looked at 40 CFR Part 60, et al. NESHAPS Standards, and have two conclusions. The Calciner does not fit the EPA definition of a Hazardous Waste Combustor, and the emissions requirements would accomplish nothing meaningful in the desert environment where the Calciner is located. On the other hand, the solidification of the liquid SBW waste by 2012 through the operation of the Calciner through this period would greatly reduce the risk to

[1. A(1) the subterranean environment.] It is a shame our State bureaucrats seem unable to grasp these simple facts.

To elaborate on one area of the NESHAPS Standards the State bureaucrats are attempting to impose on the Calciner, on page 52832 of this document, the MACT rules are established for three source categories, namely: Hazardous waste burning incinerators, hazardous waste burning cement kilns, and hazardous waste burning lightweight aggregate kilns. These three source categories are referred to collectively as hazardous waste combustors in the EPA regulations. The NWCF Calciner fits none of these categories. It is not a combustor, it is a Calciner. The Calciner is a much higher technology facility than the commercial waste combustors that may be put up by commercial industries and utilities. A reading of the EPA regulations makes it very clear they were directed an the low technology units put up by commercial industrial plants and city utilities.

To further support these facts, I would like to reference you to an EPA document. EPA530-R-97-057 PB98-108 129, November, 1997 is a Hotline Training Module for EPA hotline phone specialists on incineration regulations and definitions. In this document, incineration is defined as a technology to destroy hazardous waste. the Calciner certainly does not destroy the waste, but converts it from liquid to solid state.

(Another EPA document defining incinerators is the Final Technical Support Document for HWC MACT Standards, July, 1999. This document has a detailed description of incinerators that is very clear does not include the NWCF Calciner process. As an example, in its definition of a fluidized bed incinerator it describes how the bed media acts to scrub the waste particles, exposing fresh surface by the abrasion process which encourages rapid combustion of the waste. The Calciner process can be described as the opposite of that, where the waste particles are encouraged to adhere to the bed material and are not combusted, but carried off as waste transformed from liquid to solid.

The DOE must face this problem directly with the State and obtain concurrence for the continued operation of the Calciner beyond June 1, 2000. 111.018

Very truly yours,

W. Brack DeBan

W. Brad DeBow

# Document 34, Tri-City Industrial Development Council (Sam Volpentest), Kennewick, WA Page 1 of 3

HLW & FD

EIS PROJECT - AR PF Control # M-34

Appendix

D

New Information

TRI-CITY INDUSTRIAL DEVELOPMENT COUNCIL

901 N. Colorado, Kennewick, WA 99336-7685 USA 1-800-TRI-CITY 509-735-1000 509-735-6609 fax tridec@owt.com www.owt.com/tridec/

February 28, 2000

Mr. Thomas L. Wichmann, Document Manager U.S. DOE, Idaho Operations Office 850 Energy Drive, MS 1108 Idaho Falls, ID 83401-1563

> Public Comments Regarding Idaho HLW & FD EIS

Dear Mr. Wichmann:

We are submitting herewith a copy of our testimony which was presented at the February 24, 2000 public hearing in Pasco, WA. This submittal is for record purposes and contains several minor editorial corrections from the public comments.

Very truly yours,

Executive Vice President

#### Document 34, Tri-City Industrial Development Council (Sam Volpentest), Kennewick, WA Page 2 of 3



#### TRI-CITY INDUSTRIAL DEVELOPMENT COUNCIL

901 N. Colorado, Kennewick, WA 99336-7685 USA

1-800-TRI-CITY 509-735-1000 509-735-6609 fax tridec@owt.com www.owt.com/tridec

STATEMENT PREPARED FOR DEPARTMENT OF ENERGY PUBLIC HEARING ON DRAFT EIS REGARDING IDAHO HIGH LEVEL WASTE AND FACILITIES DISPOSITION PASCO, WASHINGTON **FEBRUARY 24, 2000** 

The Tri-City Industrial Development Council (TRIDEC) is composed of over 350 dues paying individuals, organizations, and firms having an interest in the economic vitality and growth of the Tri-Cities area. We have been designated by the Department of Energy as the "one voice" spokesman for the Tri-Cities on economic development issues. We have a consistent record of interest in and support for the expeditious cleanup and restoration of the Hanford site and the utilization of site for economic diversification. We appreciate the opportunity to present the views of our organization on this draft EIS.

The possible utilization of the Hanford Waste Vitrification Plant for the processing of high level 11. E(5) fuel processing wastes at Hanford could have a significant impact on the Hanford cleanup program. Based on currently available preliminary information, the use of the Hanford vitrification plant for processing and vitrification of the Idaho high level wastes would provide (1) E(4) significant cost savings to the Department of Energy over other realistic alternatives. The environmental impacts of this alternative appear to be equivalent to or less than those of the other 11.E(4) alternatives.

24-4 [However, this alternative has not been studied in sufficient depth to support a firm position for or Ull .A@ against it at this time. If the use of the Hanford vitrification plant for the processing of the Idaho High Level Wastes is to be considered further a more detailed Environmental Impact Analysis of this alternative must be prepared and reviewed by the public including the State of Washington agencies having an interest in this subject. In the preparation of this analysis there are several considerations which must be included in the evaluation.

· The Hanford Waste Vitrification Plant must be adequately funded, completed, and in full operation before any consideration can be given to the processing of off site wastes.

The processing of Idaho wastes cannot delay or interfere with the planned or accelerated processing of Hanford wastes. 11.E(5)

• Consideration must be given to the impact that additions to the plant will have on local governmental services, police, fire, roads, schools, etc..

#### Document 34, Tri-City Industrial Development Council (Sam Volpentest), Kennewick, WA Page 3 of 3

• Any offsite wastes which are processed or vitrified in the plant must be returned to the sender or to a national repository. Interim or permanent disposal of the wastes at Hanford is 11.E(6) not acceptable.

• Full funding for all transportation, processing, and storage costs must be provided as an 34-10 added increment to Hanford Environmental Management program funding. 11.E(3)

Consideration must be given to local environmental impacts resulting from the 34-11 transportation and processing of the Idaho wastes. VIII. H(3)

• Offsite transportation corridor safety, environmental impacts, and traffic issues must be 34-12 thoroughly reviewed in cooperation with local and tribal governments. Provision must be made to alleviate any additional costs which may be incurred by local and state government VIII. H(3) agencies. 34-13

11.E(3) We believe that these issues are reasonable requirements and provide a bottom line basis for evaluation of the importation of high level wastes to Hanford for processing and vitrification In view of the potential significant savings from the Hanford alternative, that would accrue to the Department, as compared to other feasible alternatives, this alternative should be given a more 11.E(4) comprehensive evaluation than is currently available.

Thank you for the opportunity to present our views on this subject.

ldaho

MLW &

FD